

Table 54. Summary Statistics for Natural Gas - Idaho, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Wet After Lease Separation	0	0	Ŏ	0	0
Nonhydrocarbon Gases Removed	0	Ŏ	Ŏ	Õ	0
Marketed Production	0	Õ	Õ	Ů.	0
Extraction Loss	ő	ő	ő	ő	ő
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	842,114	856,503	879,840	800,345	830,351
Intransit Receipts	0	0	0	0	0
Interstate Receipts	126,244	145,009	103,464	105,368	156,481
Withdrawals from Storage	- /	-/	/-	,	,
Underground Storage	0	0	0	0	0
LNG Storage	661	836	1,236	228	390
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,765	16,288	18,849	8,169	932
Total Supply	967,254	1,018,636	1,003,389	914,110	988,154

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Idaho, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)		!	!	!	!
Consumption	67,006	66,892	67,514	68,926	70,984
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	899,611	950,876	935,098	844.465	917,141
Additions to Storage	,		555,555	,	211,111
Underground Storage	0	0	0	0	0
LNG Storage	636	868	776	720	29
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Total Disposition	967,254	1,018,636	1,003,389	914,110	988,154
Consumption (million cubic feet)			_		
Lease Fuel	0	0	0	0	0
Pipeline Fuel	5,948	5,186	5,496	4,512	5,939
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	14,941	15,239	16,002	17,912	19,131
Commercial	11,506	11,433	11,676	12,618	13,414
Industrial	34,577	34,999	34,303	33,846	32,464
Vehicle Fuel	34	36	36	38	37
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	61,058	61,707	62,018	64,414	65,046
Total Consumption	67,006	66,892	67,514	68,926	70,984
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,543	1,593	1,594	1,773	1,838
Industrial	34,080		33,429	32,936	31,600
	0 0	34,311	33,429		31,000
Electric Utilities	U	0	U	0	U
Number of Consumers		000.405	0.40 =00		0.40.000
Residential	187,756	200,165	213,786	227,807	240,399
Commercial	25,271	26,436	27,697	28,923	30,018
Industrial	183	189	203	200	217
Average Annual Consumption per Consum	er				
(thousand cubic feet)		400	400	400	
Commercial	455	432	422	436	447
Industrial	188,946	185,181	168,981	169,231	149,602
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	1.22	1.60	1.60	2.04	3.79
Exports	_	_	_	_	_
Pipeline Fuel	1.79	1.83	1.67	2.04	3.52
City Gate		2.12	1.95	2.23	4.02
Delivered to Consumers				-	-
Residential	5.20	5.12	5.33	5.42	6.28
Commercial	4.56	4.49	4.62	4.77	5.48
Industrial	2.78	2.76	3.09	3.29	4.02
Vehicle Fuel	3.14	4.19	3.39	3.58	4.17
Electric Utilities	3.14	4.13	3.35	3.30	4.17
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^{— =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.